



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
Denver, CO 80202-1129
Phone 800-227-8917
www.epa.gov/region8

Ref: 8ENF-UFO

OCT 6 - 2016

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Les Farnsworth, District Supervisor
Petroglyph Operating Company, Inc.
4116 W 3000 S Ioka Lane
P.O. Box 607
Roosevelt, Utah 84066

Re: Underground Injection Control (UIC); Notice of Violation: Loss of Mechanical Integrity for the Ute Tribal 16-10 Well (EPA Permit ID# UT20736-04503, API # 43-013-31851) – Antelope Creek Oil Field, Duchesne County, Utah

Dear Mr. Farnsworth:

On October 3, 2016, the Environmental Protection Agency learned by mail from Nicole Colby that the Petroglyph Operating Company, Inc. injection well referenced above lost mechanical integrity on August 29, 2016. Pursuant to the above-referenced UIC Permit and Title 40 of the Code of Federal Regulations Section 144.51(q)(1) (40 C.F.R. § 144.51(q)(1)), you must establish and maintain mechanical integrity. A loss of mechanical integrity is a violation of this requirement.

Pursuant to the above-referenced UIC Permit and the regulations at 40 C.F.R. § 144.51(q)(2), you must immediately cease injection into this well. Before injection may resume, you must demonstrate that the well has mechanical integrity by passing a mechanical integrity test (MIT). You must also receive written authorization from the EPA.

Within thirty (30) days of receipt of this letter, please submit a letter describing what action you intend to take regarding the well, including a time frame in which you anticipate the work to be completed. It is expected that you will return this well to compliance within ninety (90) days of the loss of mechanical integrity.

If you choose to plug and abandon this well, the approved plugging and abandonment plan that is incorporated into the permit must be followed. Any deviation from that plan must be submitted to the EPA for approval prior to the plugging operation.

Any failure to comply with the UIC regulations found at 40 C.F.R. parts 144, 146, and 148 is subject to enforcement by the EPA, as provided in section 1423 of the Safe Drinking Water Act, 42 U.S.C. § 300(h)(2).

	GREEN	BLUE	CBI
TAB		/	

If you have any questions concerning this letter, you may contact Gary Wang at (303) 312-6469. Please direct all correspondence to the attention of Gary Wang at Mail Code 8ENF-UFO.

Sincerely,

A handwritten signature in black ink, appearing to read 'S. Bohan', with a long horizontal flourish extending to the right.

Suzanne J. Bohan
Assistant Regional Administrator
Office of Enforcement, Compliance
and Environmental Justice

cc: Shaun Chapoose, Chairman
Uintah & Ouray Business Committee

Edred Secakuku, Vice-Chairman
Uintah & Ouray Business Committee

Reannin Tapoof, Executive Assistant
Uintah & Ouray Business Committee

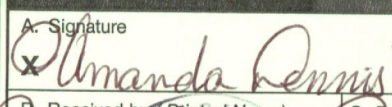
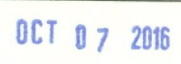
bcc: Randy Brown (8P-TA)
Gary Wang (8ENF-UFO)

Cc addresses:

Shaun Chapoose, Chairman
Uintah & Ouray Business Committee
P.O. Box 70
Fort Duchesne, Utah 84026

Edred Secakuku, Vice-Chairman
Uintah & Ouray Business Committee
P.O. Box 70
Fort Duchesne, Utah 84026

Reannin Tapoof, Executive Assistant
Uintah & Ouray Business Committee
P.O. Box 70
Fort Duchesne, Utah 84026

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee
1. Article Addressed to:  Mr. Les Farnsworth, District Supervisor Petroglyph Operating Company, Inc. 4116 W 3000 S Ioka Lane P.O. Box 607 Roosevelt, UT 84066	B. Received by (Printed Name) Amanda Dennis C. Date of Delivery 10/12/16 D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
2. Article Number (Transfer from service label) 7012 2210 0000 5367 7788	3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
PS Form 3811, February 2004	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

Domestic Return Receipt 102595-02-M-1540

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total | Mr. Les Farnsworth, District Supervisor
Petroglyph Operating Company, Inc.
4116 W 3000 S Ioka Lane
P.O. Box 607
Roosevelt, UT 84066

Sent To
Street,
or PO E
City, St.

PS Form 3800, August 2006 See Reverse for Instructions



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Re: Underground Injection Control (UIC); Notice of Violation: Loss of Mechanical Integrity for the Ute Tribal 16-10 Well (EPA Permit ID# UT20736-04503, API # 43-013-31851) – Antelope Creek Oil Field, Duchesne County, Utah

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If you choose to plug and abandon this well, the approved plugging and abandonment plan that is incorporated into the permit must be followed. Any deviation from that plan must be submitted to the EPA for approval prior to the plugging operation.

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INCU RRENCES	Author + ext.	Print 1 st initial + last name	6/24/16	10/4/16							
	6198	Office code	800-227-8917	10/4/16							

If you have any questions concerning this letter, you may contact Gary Wang at (303) 312-6469. Please direct all correspondence to the attention of Gary Wang at Mail Code 8ENF-UFO.

Sincerely,

Suzanne J. Bohan
Assistant Regional Administrator
Office of Enforcement, Compliance
and Environmental Justice

cc: Shaun Chapoose, Chairman
Uintah & Ouray Business Committee

Edred Secakuku, Vice-Chairman
Uintah & Ouray Business Committee

Reannin Tapoof, Executive Assistant
Uintah & Ouray Business Committee

bcc: Randy Brown (8P-TA)
Gary Wang (8ENF-UFO)

Cc addresses:

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Ref: 8ENF-W-SDW

NOV 10 2016

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RETURN RECEIPT REQUESTED

Mr. Les Farnsworth, District Supervisor
Petroglyph Operating Company, Inc.
4116 W 3000 S Ioka Lane
P.O. Box 607
Roosevelt, Utah 84066

Re: Underground Injection Control (UIC); Permission to Resume Injection for the Ute Tribal
16-10 Well (EPA Permit ID # UT20736-04503, API # 43-013-31851) – Antelope Creek Oil
Field, Duchesne County, Utah

Dear Mr. Farnsworth:

On November 9, 2016, the Environmental Protection Agency received information by mail from Nicole Colby on the above referenced well concerning the workover to address a loss of mechanical integrity on November 9, 2016, and the follow-up mechanical integrity test (MIT) conducted on October 26, 2016. The data submitted shows that the well passed the required MIT. Therefore, pursuant to Title 40 of the Code of Federal Regulations section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT will be due on or before October 26, 2021.

Pursuant to 40 C.F.R. § 144.52(a)(6), if the well is not used for a period of at least two (2) years (temporary abandonment), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water (non-endangerment demonstration) during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

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Assistant Regional Administrator
Office of Enforcement, Compliance
and Environmental Justice

TAB	GREEN	BLUE	CBI
		1	

cc: Shaun Chapoose, Chairman
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Edred Secakuku, Vice-Chairman
Uintah & Ouray Business Committee

Reannin Tapoof, Executive Assistant
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
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<ul style="list-style-type: none">Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.		<p>A. Signature X <i>Makutu Welbe</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>NOV 18 2016 SEVELTU USPS</p>	
1. Article Addressed to:  Mr. Les Farnsworth, District Supervisor Petroglyph Operating Company, Inc. 4116 W 3000 S Ioka Lane P.O. Box 607 Roosevelt, UT 84066		3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
2. Article Number (Transfer from service label)		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
PS Form 3811, February 2004		7012 2210 0000 5367 9874	
Domestic Return Receipt		102595-02-M-1540	

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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Sent To Mr. Les Farnsworth, District Supervisor Petroglyph Operating Company, Inc. 4116 W 3000 S Ioka Lane P.O. Box 607 Roosevelt, UT 84066	
Street, Apt. No. or PO Box No. City, State, Zip	
PS Form 3800, August 2006 See Reverse for Instructions	



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Sincerely,

Suzanne J. Bohan
Assistant Regional Administrator
Office of Enforcement, Compliance
and Environmental Justice

INCURRENCES	Author + ext.	Print 1 st initial + last name							
	Office code								
	6198	W/9/16	8ENF-W-SDW	8ENF-W					

S. DeJoy
for A. Bohan
11/10/16

cc: Shaun Chapoose, Chairman
Uintah & Ouray Business Committee

Edred Secakuku, Vice-Chairman
Uintah & Ouray Business Committee

Reannin Tapoof, Executive Assistant
Uintah & Ouray Business Committee

bcc: Randy Brown (8P-TA)
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Uintah & Ouray Business Committee
P.O. Box 70
Fort Duchesne, Utah 84026

Inspection Report For Well: UT20736 - 04503

U.S. Environmental Protection Agency
Underground Injection Control Program, 8ENF-T
999 18th Street, Suite 300, Denver, CO 80202-2466

This form was printed on 9/24/2013

INSPECTOR(S): Lead: Roberts, Sarah

Date: 10/10/2013

Others: Ajayi, Christopher

Time: 11:10 am/pm

OPERATOR (only if different): _____

REPRESENTATIVE(S): Chad Stannan

PRE-INSPECTION REVIEW

Petroglyph Operating Company, Inc

Well Name: Ute Tribal 16-10

Well Type: Enhanced Recovery (2R)

Operating Status: AC (ACTIVE) as of 12/31/2002

Oil Field: Antelope Creek (Duchesne)

Location: NWSE S16 T5S R3W

Indian Country: X, Uintah and Ouray

Last Inspection: 8/28/2012

Allowable Inj Pressure: 2030 /

Last MIT: Pass 11/4/2010

Annulus Pressure From Last MIT: 1070

BLACK = POSSIBLE VIOLATION

GREY = DATA MISSING

INSPECTION TYPE:

(Select One)

- ☐ Construction / Workover ☐ Response to Complaint ☐ Other
☐ Plugging ☒ Routine
☐ Post-Closure ☐ Witness MIT

OBSERVED VALUES:

Tubing Gauge: ☒ Yes Pressure: U: 1613 / L: _____ psig Gauge Owner: ☐ EPA
☐ No Gauge Range: Scata psig ☒ Operator

Annulus Gauge: ☒ Yes Pressure: 0 psig Gauge Owner: ☒ EPA
☐ No Gauge Range: opened psig ☐ Operator

Bradenhead Gauge: ☐ Yes Pressure: _____ psig Gauge Owner: ☐ EPA
☐ No Gauge Range: _____ psig ☐ Operator

Pump Gauge: ☐ Yes Pressure: _____ psig Gauge Owner: ☐ EPA
☐ No Gauge Range: _____ psig ☐ Operator

Operating Status: ☐ Active ☒ Not Injecting ☐ Plugged and Abandoned
(Select One) ☐ Being Reworked ☐ Production ☐ Under Construction

ICIS Entered

Date 12/20/13

Initials DS

U2 Entered

Date 12/17/13

Initials AL

See page 2 for photos, comments, and site conditions.

TAB	BLUE	CBI
	1	

Inspection Report For Well: UT20736 - 04503 (PAGE 2)

PHOTOGRAPHS:

☐

Yes

☒


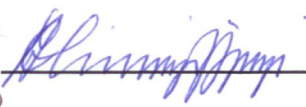
No

List of photos taken: _____

Comments and site conditions observed during inspection: _____

GPS: GPS File ID: _____

Signature of EPA Inspector(s):

☐

Data Entry

☐

Compliance Staff

☐

Hard Copy Filing

NOTICE OF INSPECTION



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII, 999 18TH STREET - SUITE 500
DENVER, COLORADO 80202-2405

Date: 12/10/13

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300f et seq.).

Hour: 8:00a

Firm Name: Petroglyph Operating, Inc.

Firm Address: Roosevelt, UT, Antelope Creek Oil Field

REASON FOR INSPECTION:

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable condition of permit or rule authorization.

SECTION 1445(b) of the SAFE DRINKING WATER ACT is quoted below:

Section 1445(b)(1): Except as provided in Paragraph (2), the Administrator, or representatives of the Administrator duly designated by him, upon presenting appropriate credentials, and a written notice to any supplier of water or other person subject to (a), or person subject (A) a national primary drinking water regulation prescribed under Section 1412(B) an applicable Underground Injection Control Program, or (C) any requirement to monitor an unregulated contaminant pursuant to subsection (a), or person in charge of any of the property of such supplier or other person referred to in clause (A), (B), or (C), is authorized to enter any establishment, ... facility, or other property of such supplier or other person in order to determine whether such supplier or other person has acted or is acting in compliance with this title, including for this purpose, inspection, at reasonable times, of records, files, papers, processes, controls, and facilities, or in order to test any feature of a public water system, including its raw water source. The Administrator or the Comptroller General (or any representative designated by either) shall have access for the purpose of audit and examination to any records, reports, or information of a grantee which are required to be maintained under subsection (a) or which are pertinent to any financial assistance under this title.

Sarah Roberts

Inspector's Name & Title (Print)

[Signature]
Inspector's Signature



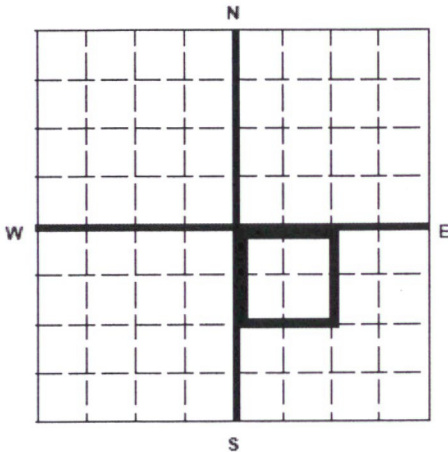
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Petroglyph Operating Company, Inc. 2258
P.O. Box 7608
Boise, Idaho 83709

Name and Address of Surface Owner
Ute Indian Tribe
P.O. Box 70
Ft. Duchesne, Utah, 84026

Locate Well and Outline Unit on
Section Plat - 640 Acres



State
Utah

County
Duchesne

Permit Number
UT2736-04503

Surface Location Description

1/4 of 1/4 of NW 1/4 of SE 1/4 of Section 16 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 1728 ft. from (N/S) S Line of quarter section
and 1881 ft. from (E/W) E Line of quarter section.

U2 Entered

Date 4/3/17

Initial JB

WELL ACTIVITY

TYPE OF PERMIT

☐ Brine Disposal

☐ Individual

☒ Enhanced Recovery

☒ Area

Hydrocarbon Storage

Number of Wells 111

GREEN BLUE CB
Lease Name Ute Indian Tribe

Well Number UTE TRIBAL 16-10

TAB

2

INJECTION PRESSURE

TOTAL VOLUME INJECTED

TUBING - CASING ANNULUS PRESSURE
(OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	16	1919	1937	249		0	0
February	16	1974	1989	462		0	0
March	16	1985	1992	466		0	0
April	16	1963	1981	311		0	0
May	16	1974	1991	401		0	0
June	16	1940	1981	193		0	0
July	16	1965	1975	327		0	0
August	16	1941	1969	278		0	2000
September	16	1812	1838	0		0	1875
October	16	871	1313	0		0	2040
November	16	1546	1716	341		0	0
December	16	1681	1824	271		0	1560

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Chad Stevenson, Water Facilities Supervisor

Signature

Date Signed

03/21/2017

Petroglyph Operating Company, Inc.
Annulus Pressure Cause and Mitigation Measures
EPA Annual Injection Report for Reporting Period 2016

Well Name: Ute Tribal 16-10

UIC Permit Number: UT2736-04434

API Number: 43-013-31851

Cause of Pressure and Mitigation Measures:

This well lost mechanical integrity on August 29, 2016, and a rig was placed on the well from October 13, 2016 to October 21, 2016. A successful Mechanical Integrity Test was submitted on October 26, 2016. Upon approval, injecting began November 11, 2016.

Please see copy of attached notice and successful MIT test submitted to EPA on October 26, 2016.



Units of Measurement: **Standard**

Water Analysis Report

Production Company: **PETROGLYPH OPERATING CO INC - EBUS**Sales Rep: **James Patry**Well Name: **UTE TRIBAL 16-10 INJ, DUCHESNE**Lab Tech: **Kaitlyn Natelli**Sample Point: **Well Head**Sample Date: **1/6/2017**Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)Sample ID: **WA-345415**

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations	mg/L	Anions	mg/L
Test Date:	1/23/2017	Sodium (Na):	1225.34	Chloride (Cl):	1000.00
System Temperature 1 (°F):	300	Potassium (K):	7.69	Sulfate (SO ₄):	80.00
System Pressure 1 (psig):	2000	Magnesium (Mg):	22.60	Bicarbonate (HCO ₃):	1708.00
System Temperature 2 (°F):	130	Calcium (Ca):	43.93	Carbonate (CO ₃):	
System Pressure 2 (psig):	50	Strontium (Sr):	1.54	Hydroxide (HO):	
Calculated Density (g/ml):	1.0001	Barium (Ba):	6.34	Acetic Acid (CH ₃ COO)	
pH:	7.90	Iron (Fe):	4.57	Propionic Acid (C ₂ H ₅ COO)	
Calculated TDS (mg/L):	4113.21	Zinc (Zn):	0.63	Butanoic Acid (C ₃ H ₇ COO)	
CO ₂ in Gas (%):		Lead (Pb):	0.07	Isobutyric Acid ((CH ₃) ₂ CHCOO)	
Dissolved CO ₂ (mg/L):	20.00	Ammonia (NH ₃):		Fluoride (F):	
H ₂ S in Gas (%):		Manganese (Mn):	0.14	Bromine (Br):	
H ₂ S in Water (mg/L):	0.00	Aluminum (Al):	0.33	Silica (SiO ₂):	12.36
Tot. Suspended Solids (mg/L):		Lithium (Li):	2.64	Calcium Carbonate (CaCO ₃):	
Corrosivity (Langlier Sat. Indx)	0.00	Boron (B):	1.21	Phosphates (PO ₄):	8.00
Alkalinity:		Silicon (Si):	5.78	Oxygen (O ₂):	

Notes:

(PTB = Pounds per Thousand Barrels)

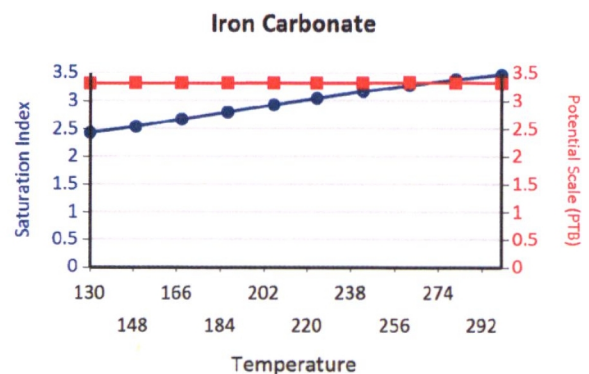
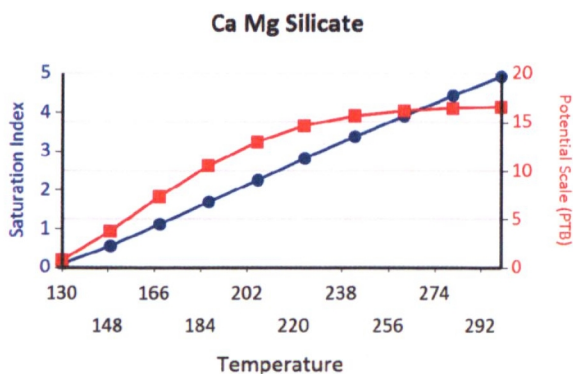
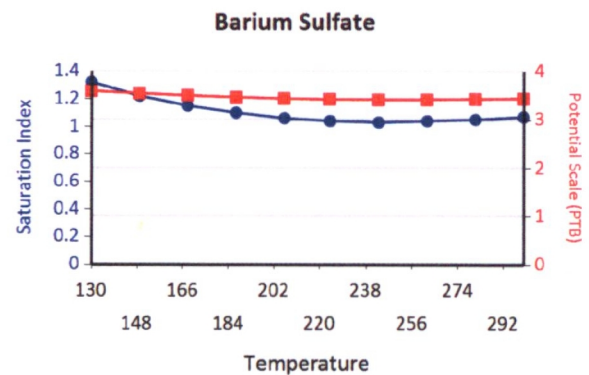
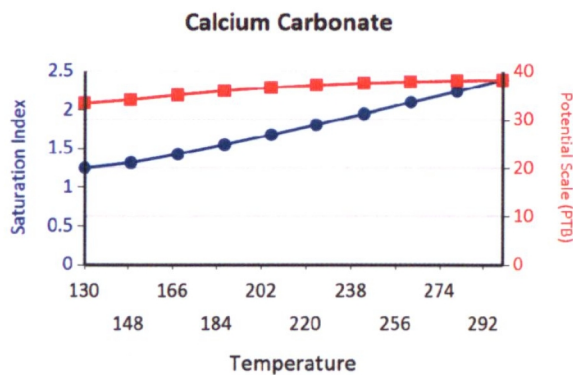
		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO ₄ ·2H ₂ O		Celestite SrSO ₄		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
130.00	50.00	1.25	33.38	1.32	3.59	0.00	0.00	2.43	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
149.00	267.00	1.32	34.12	1.22	3.54	0.00	0.00	2.54	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
168.00	483.00	1.43	35.11	1.15	3.49	0.00	0.00	2.67	3.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
187.00	700.00	1.55	35.94	1.10	3.46	0.00	0.00	2.80	3.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
206.00	917.00	1.68	36.61	1.06	3.43	0.00	0.00	2.93	3.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
224.00	1133.00	1.81	37.14	1.04	3.42	0.00	0.00	3.05	3.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
243.00	1350.00	1.95	37.52	1.03	3.41	0.00	0.00	3.17	3.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
262.00	1567.00	2.10	37.81	1.04	3.41	0.00	0.00	3.28	3.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
281.00	1783.00	2.24	38.01	1.05	3.42	0.00	0.00	3.38	3.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	2000.00	2.39	38.15	1.07	3.44	0.00	0.00	3.47	3.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO ₄ ~0.5H ₂ O		Anhydrate CaSO ₄		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
130.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	1.19	0.40	0.00	0.00	1.22	7.77	0.09	0.76	7.28	3.54
149.00	267.00	0.00	0.00	0.00	0.00	0.00	0.00	1.42	0.41	0.00	0.00	2.05	12.92	0.55	3.74	7.83	3.54
168.00	483.00	0.00	0.00	0.00	0.00	0.00	0.00	1.65	0.41	0.00	0.00	3.03	18.92	1.12	7.34	8.55	3.55
187.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	1.86	0.42	0.00	0.00	4.00	24.06	1.69	10.51	9.29	3.55
206.00	917.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06	0.42	0.00	0.00	4.96	27.89	2.26	12.97	10.04	3.55
224.00	1133.00	0.00	0.00	0.00	0.00	0.00	0.00	2.24	0.42	0.00	0.00	5.90	30.25	2.82	14.62	10.78	3.55
243.00	1350.00	0.00	0.00	0.00	0.00	0.00	0.00	2.40	0.42	0.00	0.00	6.81	31.40	3.37	15.61	11.52	3.55
262.00	1567.00	0.00	0.00	0.00	0.00	0.00	0.00	2.55	0.42	0.00	0.00	7.70	31.84	3.91	16.14	12.24	3.55
281.00	1783.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	0.42	0.00	0.00	8.55	31.99	4.43	16.42	12.94	3.55
300.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	2.79	0.42	0.00	0.00	9.36	32.04	4.92	16.56	13.61	3.55

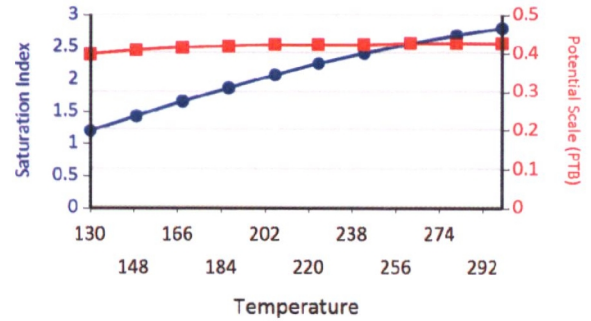
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Carbonate Zinc Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Carbonate Zinc Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

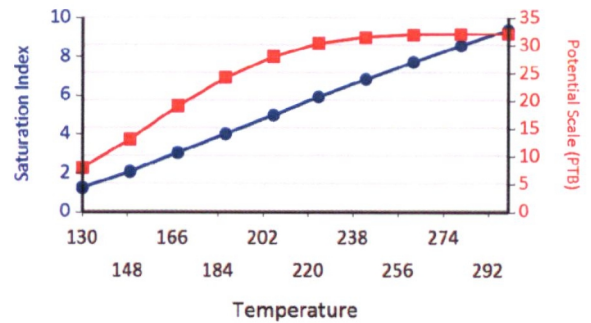


Water Analysis Report

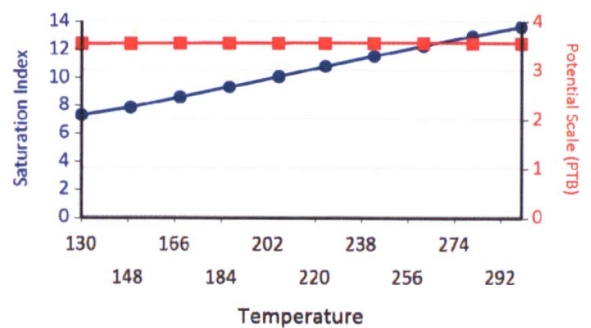
Zinc Carbonate



Mg Silicate



Fe Silicate





RECEIVED

JUN 05 2017

Office of Enforcement, Compliance
and Environmental Justice (Water)

May 19, 2017

Gary Wang or Don Breffle
Underground Injection Control Enforcement
U.S. Environmental Protection Agency
Mail Code: 8ENF-UFO
US EPA Region 8
1595 Wyncoop Street
Denver, CO 80202-1129

RE: Mechanical Integrity Test: Ute Tribal 16-10 *UT 20736-04503*

Mr. Wang/ Mr. Breffle:

Please find enclosed a Mechanical Integrity Test for the Ute Tribal 16-10.

If any questions, please contact Les Farnsworth at (435) 609-6976.

Best Regards,

Nicole Colby
Manager, Land & Regulatory Compliance

TAB	GREEN	9/1/17	CEI
		✓	

U2 Entered

Date *6/14/17*

Initial *SB*

PETROGLYPH ENERGY, INC.

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 3.14.17
Test conducted by: CHAR STEVENSON
Others present: _____

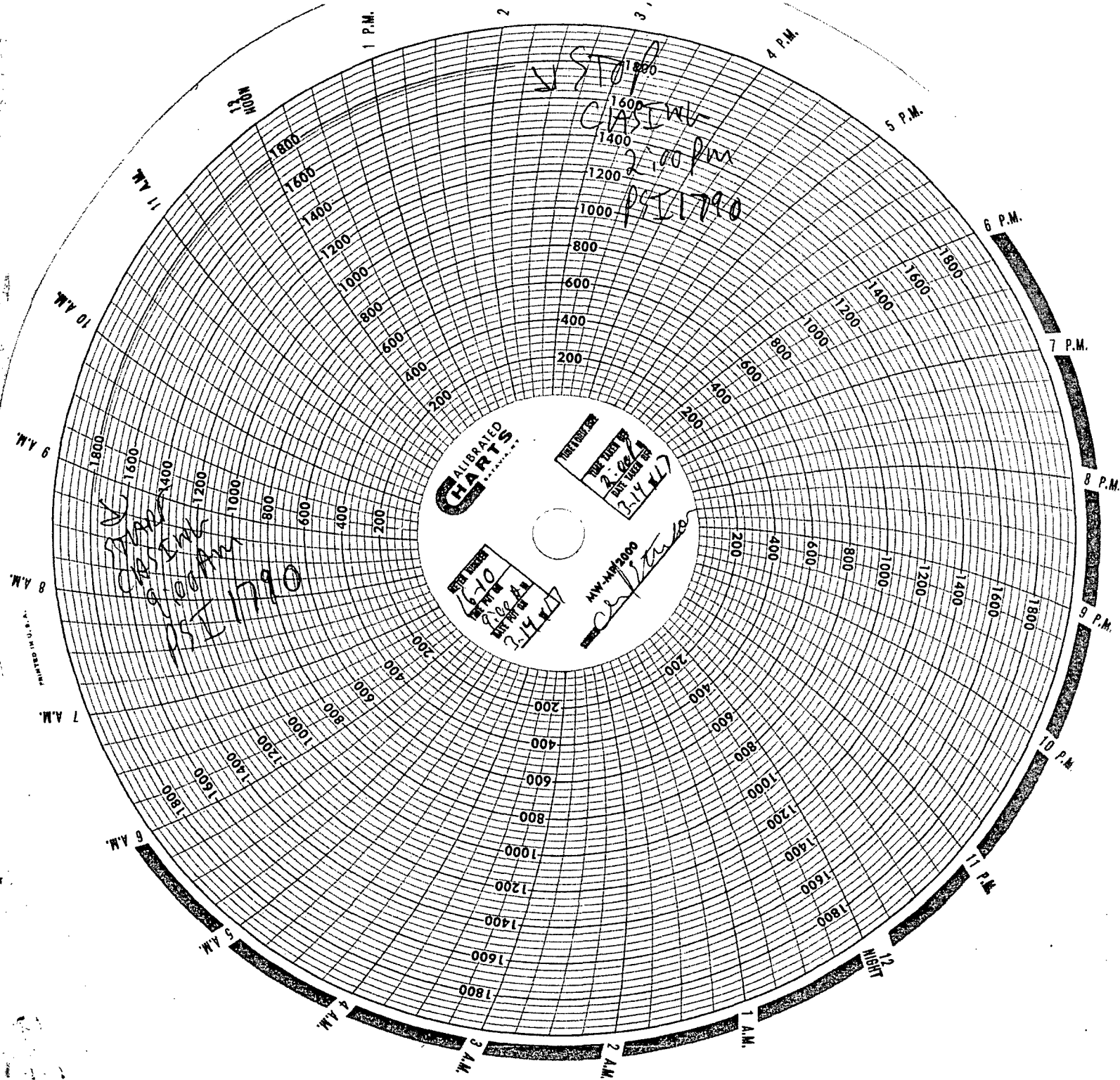
Well Name: <u>16-10</u>	Type: ER SWD	Status: AC TA UC
Field: <u>ANTELOPE CREEK</u>		
Location: <u>16-10</u> Sec: _____ T _____ N/S R _____ E/W	County: <u>DUCHESSNE</u> State: <u>WY</u>	
Operator: <u>RETROGLYPH</u>		
Last MIT: _____	Maximum Allowable Pressure: _____ PSIG	

Regularly scheduled test? ☐ Yes ☐ No
Initial test for permit? ☐ Yes ☐ No
Test after well rework? ☒ Yes ☐ No

Well injecting during test? If Yes, rate: _____ bpd
Pre-test annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE RECORD		
Initial Pressure	1050 psig	psig	psig
End of test pressure	1050 psig	psig	psig
CASING / TUBING ANNULUS	PRESSURE RECORD		
0 minutes	1790 psig	psig	psig
5 minutes	1790 psig	psig	psig
10 minutes	1790 psig	psig	psig
15 minutes	1790 psig	psig	psig
20 minutes	1790 psig	psig	psig
25 minutes	1790 psig	psig	psig
30 minutes	1790 psig	psig	psig
5 Hours _____ minutes	1790 psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, _____ psig.





RECEIVED

NOV 09 2016

Office of Enforcement, Compliance
and Environmental Justice (Water)

October 26, 2016

Don Breffle
Mail Code: 8ENF-UFO
US EPA Region 8
1595 Wyncoop Street
Denver, CO 80202-1129

UT 20736-04503

RE: Underground Injection Control (UIC)
Notice of Violation
Loss of Mechanical Integrity
Well No. Ute Tribal 16-10
Antelope Creek Oil Field
Duchesne County, Utah

Mr. Breffle:

Please find enclosed an MIT dated 10/26/16 related to our earlier notice that, on August 29, 2016, Petroglyph Operating lost Mechanical Integrity on the Ute Tribal 16-10 Injection Well.

My direct number is (208) 685-9711 for more information, if needed.

Sincerely,
Petroglyph Operating Company, Inc.

Nicole Colby
Manager, Land & Regulatory Compliance

GREEN	BLUE	CBI
	2	

U2 Entered
Date 11/9/16
Initial JB

PETROGLYPH ENERGY, INC.

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 10/26/16
Test conducted by: CHAR STEVENS
Others present: _____

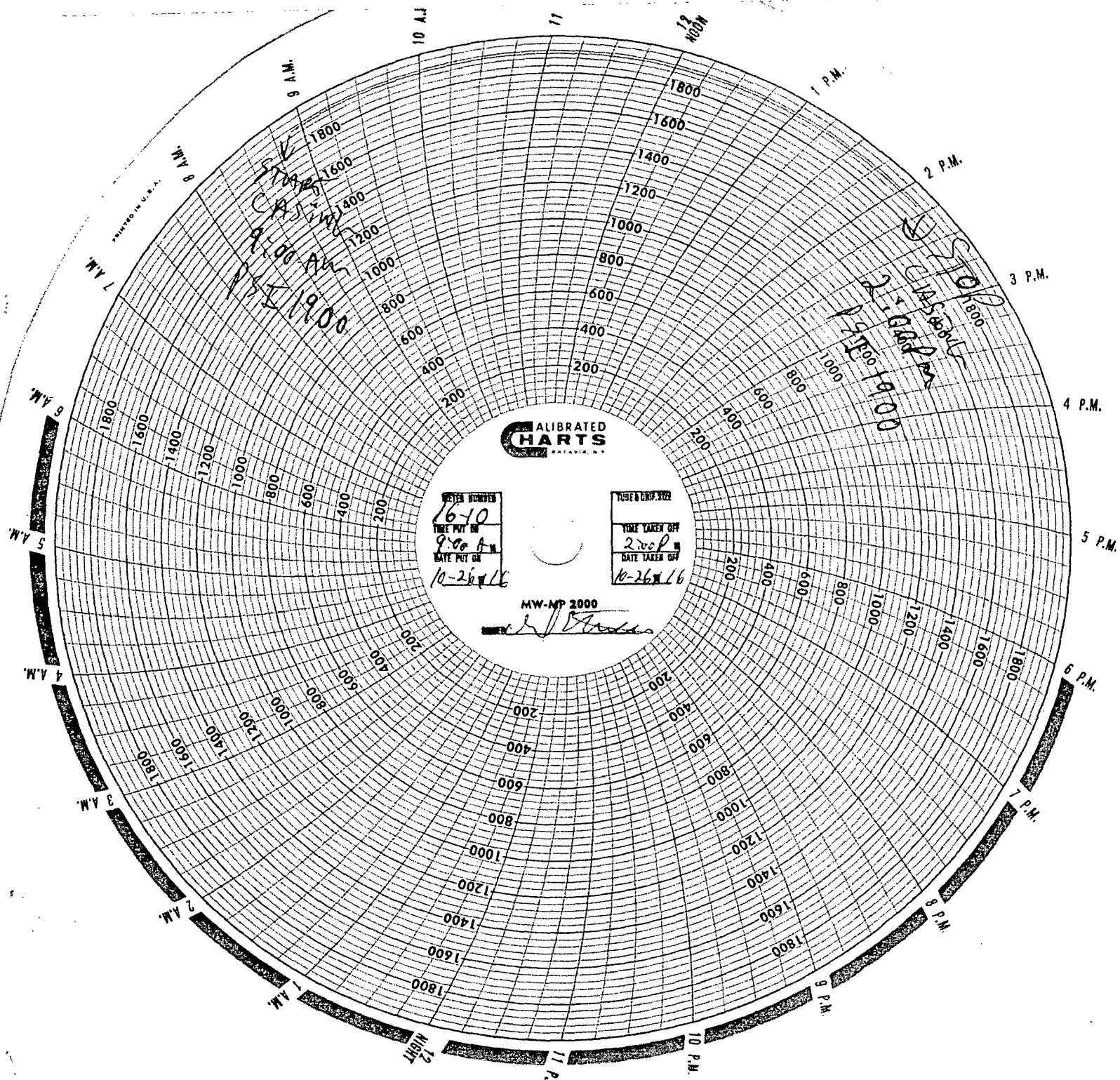
Well Name: <u>16-10</u>	Type: ER SWD	Status: AC TA UC
Field: <u>ANTELOPE CREEK</u>		
Location: <u>16-10</u> Sec: _____ T _____ N/S R _____ E/W County: <u>DUCHESSNE</u> State: <u>UT</u>		
Operator: <u>PETROGLYPH ENERGY</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Regularly scheduled test? ☐ Yes ☐ No
Initial test for permit? ☐ Yes ☐ No
Test after well rework? ☒ Yes ☐ No

Well injecting during test? If Yes, rate: _____ bpd
Pre-test annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE RECORD		
Initial Pressure	<u>1280</u> psig	psig	psig
End of test pressure	<u>1280</u> psig	psig	psig
CASING / TUBING ANNULUS	PRESSURE RECORD		
0 minutes	<u>1900</u> psig	psig	psig
5 minutes	<u>1900</u> psig	psig	psig
10 minutes	<u>1900</u> psig	psig	psig
15 minutes	<u>1900</u> psig	psig	psig
20 minutes	<u>1900</u> psig	psig	psig
25 minutes	<u>1900</u> psig	psig	psig
30 minutes	<u>1900</u> psig	psig	psig
<u>5</u> <u>NEW</u> minutes	<u>1900</u> psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, _____ psig.





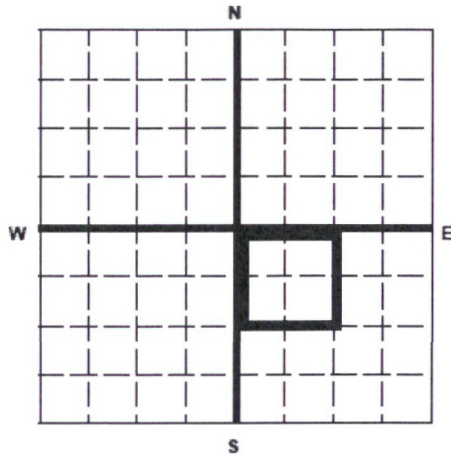
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Petroglyph Operating Company, Inc. 2258
P.O. Box 7608
Boise, Idaho 83709

Name and Address of Surface Owner
Ute Indian Tribe
P.O. Box 70
Ft. Duchesne, Utah, 84026

Locate Well and Outline Unit on
Section Plat - 640 Acres



State
Utah

County
Duchesne

Permit Number
UT2736-04434-04503

Surface Location Description

1/4 of 1/4 of NW 1/4 of SE 1/4 of Section 16 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 1728 ft. from (N/S) S Line of quarter section

and 1881 ft. from (E/W) E Line of quarter section.

WELL ACTIVITY

- ☐ Brine Disposal
☒ Enhanced Recovery
☐ Hydrocarbon Storage

TYPE OF PERMIT

- ☐ Individual
☒ Area
Number of Wells 111

U2 Entered

Date 3/1/16

Initial TB

Lease Name Ute Indian Tribe

Well Number UTE TRIBAL 16-10

INJECTION PRESSURE

TOTAL VOLUME INJECTED

TUBING - CASING ANNULUS PRESSURE (OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	15	1927	1958	513		0	0
February	15	1947	1957	462		0	0
March	15	1970	1989	622		0	0
April	15	1953	1985	579		0	0
May	15	1958	1973	428		0	0
June	15	1941	1980	340		0	0
July	15	1975	1995	503		0	0
August	15	1847	1981	385		0	0
September	15	1950	1973	316		0	0
October	15	1959	1971	364		0	0
November	15	1951	1959	337		0	0
December	15	1962	1978	388		0	0

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Chad Stevenson, Water Facilities Supervisor

Signature

Date Signed

02/08/2016



Units of Measurement: **Standard**

Water Analysis Report

Production Company: **PETROGLYPH OPERATING CO INC - EBUS**Sales Rep: **James Patry**Well Name: **UTE TRIBAL 16-10 INJ, DUCHESNE**Lab Tech: **Michele Pike**Sample Point: **Well Head**Sample Date: **1/6/2016**Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)Sample ID: **WA-327638**

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations	mg/L	Anions	mg/L
Test Date:	1/14/2016	Sodium (Na):	6704.84	Chloride (Cl):	9000.00
System Temperature 1 (°F):	60	Potassium (K):	26.82	Sulfate (SO ₄):	220.00
System Pressure 1 (psig):	2000	Magnesium (Mg):	25.78	Bicarbonate (HCO ₃):	2440.00
System Temperature 2 (°F):	180	Calcium (Ca):	58.86	Carbonate (CO ₃):	
System Pressure 2 (psig):	50	Strontium (Sr):	6.57	Acetic Acid (CH ₃ COO)	
Calculated Density (g/ml):	1.0101	Barium (Ba):	6.74	Propionic Acid (C ₂ H ₅ COO)	
pH:	8.50	Iron (Fe):	18.84	Butanoic Acid (C ₃ H ₇ COO)	
Calculated TDS (mg/L):	18539.07	Zinc (Zn):	3.39	Isobutyric Acid ((CH ₃) ₂ CHCOO)	
CO ₂ in Gas (%):		Lead (Pb):	0.94	Fluoride (F):	
Dissolved CO ₂ (mg/L):	0.00	Ammonia NH ₃ :		Bromine (Br):	
H ₂ S in Gas (%):		Manganese (Mn):	0.06	Silica (SiO ₂):	26.23
H ₂ S in Water (mg/L):	20.00	Aluminum (Al):	0.03	Calcium Carbonate (CaCO ₃):	
Tot. Suspended Solids (mg/L):		Lithium (Li):	1.38	Phosphates (PO ₄):	8.94
Corrosivity (Langlier Sat. Indx):	0.00	Boron (B):	4.55	Oxygen (O ₂):	
Alkalinity:		Silicon (Si):	12.26		

Notes:

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO ₄ ·2H ₂ O		Celestite SrSO ₄		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
180.00	50.00	1.93	50.26	1.01	3.62	4.40	10.39	3.58	13.69	0.00	0.00	0.00	0.00	0.00	0.00	10.61	1.77
167.00	267.00	1.85	49.95	1.04	3.64	4.39	10.39	3.49	13.69	0.00	0.00	0.00	0.00	0.00	0.00	10.74	1.77
153.00	483.00	1.79	49.67	1.07	3.67	4.40	10.39	3.40	13.69	0.00	0.00	0.00	0.00	0.00	0.00	10.89	1.77
140.00	700.00	1.73	49.37	1.11	3.70	4.43	10.39	3.32	13.69	0.00	0.00	0.00	0.00	0.00	0.00	11.06	1.77
127.00	917.00	1.68	49.05	1.17	3.74	4.47	10.39	3.24	13.69	0.00	0.00	0.00	0.00	0.00	0.00	11.24	1.77
113.00	1133.00	1.63	48.71	1.23	3.77	4.52	10.39	3.15	13.69	0.00	0.00	0.00	0.00	0.00	0.00	11.44	1.77
100.00	1350.00	1.58	48.37	1.31	3.81	4.59	10.39	3.07	13.69	0.00	0.00	0.00	0.00	0.00	0.00	11.66	1.77
87.00	1567.00	1.54	48.03	1.40	3.85	4.67	10.39	2.98	13.68	0.00	0.00	0.00	0.00	0.00	0.00	11.90	1.77
73.00	1783.00	1.50	47.69	1.51	3.89	4.77	10.40	2.89	13.68	0.00	0.00	0.00	0.00	0.00	0.00	12.15	1.77
60.00	2000.00	1.47	47.36	1.64	3.92	4.88	10.40	2.81	13.67	0.00	0.00	0.00	0.00	0.00	0.00	12.43	1.77

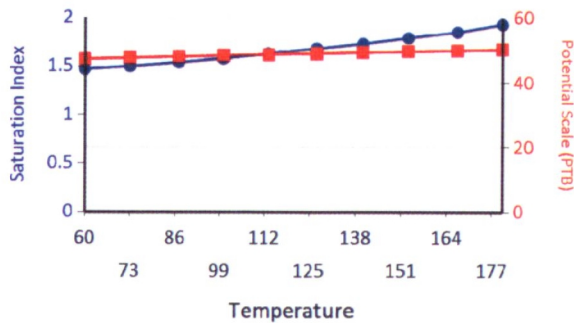
Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO ₄ ~0.5H ₂ O		Anhydrate CaSO ₄		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
180.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	2.66	2.27	11.33	0.38	6.67	47.51	3.76	32.50	13.41	14.65
167.00	267.00	0.00	0.00	0.00	0.00	0.00	0.00	2.52	2.27	11.57	0.38	6.07	45.12	3.42	30.86	12.99	14.65
153.00	483.00	0.00	0.00	0.00	0.00	0.00	0.00	2.38	2.27	11.83	0.38	5.51	42.71	3.10	29.21	12.62	14.65
140.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	2.23	2.26	12.12	0.38	4.95	39.88	2.79	27.29	12.25	14.65
127.00	917.00	0.00	0.00	0.00	0.00	0.00	0.00	2.07	2.26	12.43	0.38	4.39	36.67	2.47	25.11	11.88	14.65
113.00	1133.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	2.25	12.77	0.38	3.81	33.12	2.16	22.72	11.52	14.65
100.00	1350.00	0.00	0.00	0.00	0.00	0.00	0.00	1.72	2.23	13.13	0.38	3.24	29.24	1.84	20.13	11.17	14.65
87.00	1567.00	0.00	0.00	0.00	0.00	0.00	0.00	1.52	2.21	13.53	0.38	2.65	25.01	1.52	17.35	10.81	14.64
73.00	1783.00	0.00	0.00	0.00	0.00	0.00	0.00	1.31	2.17	13.96	0.38	2.06	20.37	1.21	14.35	10.47	14.64
60.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	1.09	2.09	14.42	0.38	1.45	15.24	0.89	11.10	10.12	14.64

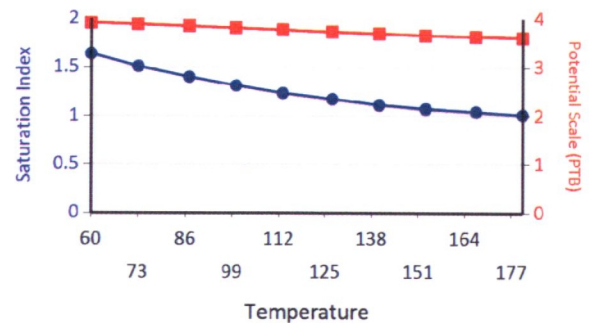
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Lead Sulfide Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Lead Sulfide Mg Silicate Ca Mg Silicate Fe Silicate

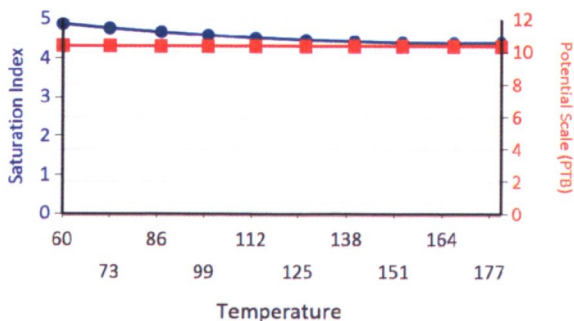
Calcium Carbonate



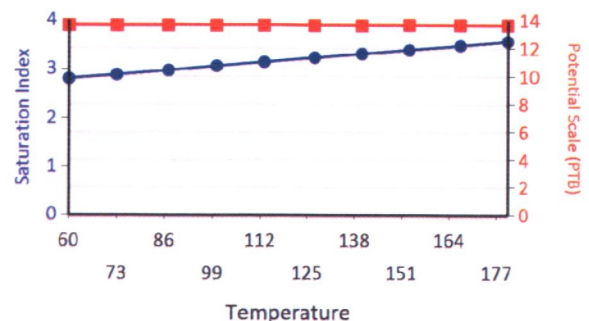
Barium Sulfate



Iron Sulfide

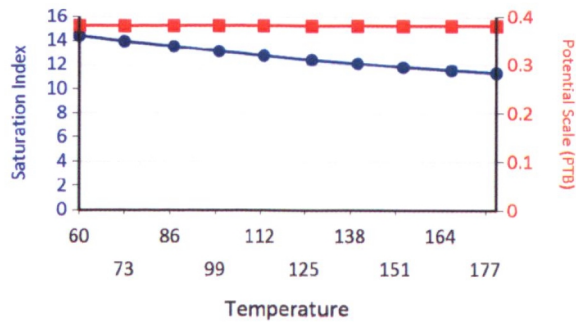


Iron Carbonate

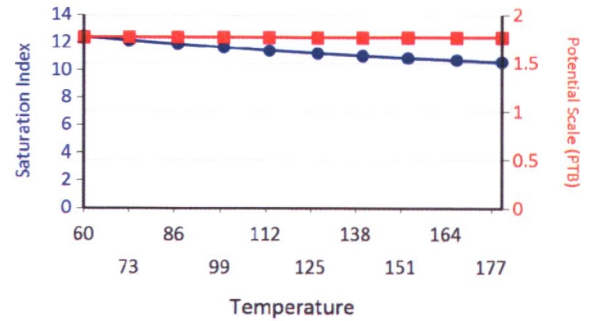


Water Analysis Report

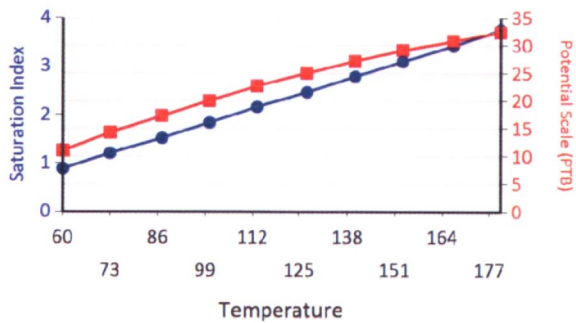
Lead Sulfide



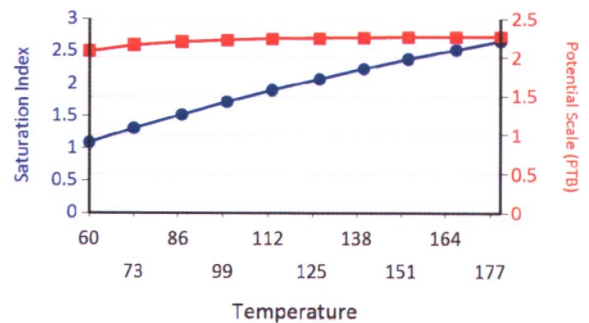
Zinc Sulfide



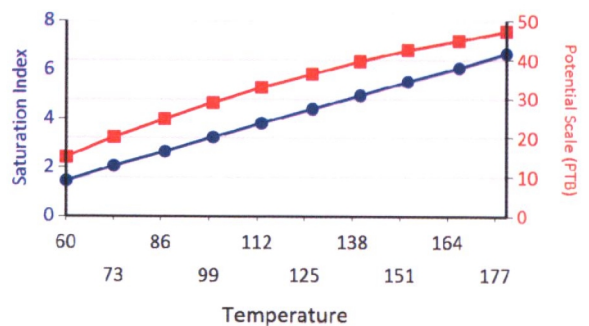
Ca Mg Silicate



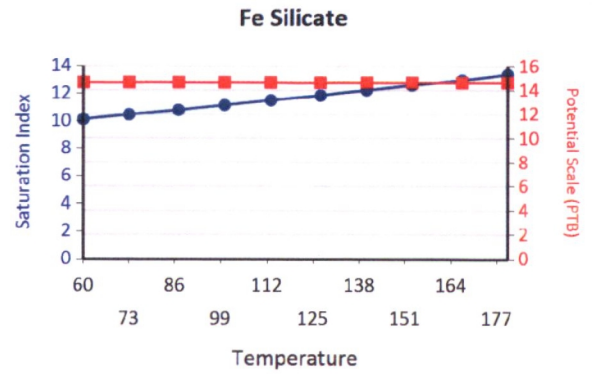
Zinc Carbonate



Mg Silicate



Water Analysis Report





September 20, 2016

RECEIVED

OCT 03 2016

Office of Enforcement, Compliance
and Environmental Justice (UFO)

Don Breffle
Mail Code: 8ENF-UFO
US EPA Region 8
1595 Wyncoop Street
Denver, CO 80202-1129

RE: Underground Injection Control (UIC)
Notice of Violation
Loss of Mechanical Integrity
Well No. Ute Tribal 16-10
Antelope Creek Oil Field
Duchesne County, Utah

UT 20736-04503

Mr. Breffle:

Please be advised that on August 29, 2016, Petroglyph Operating lost Mechanical Integrity on the Ute Tribal 16-10 Injection Well. Details regarding cause and our analysis will be forthcoming.

My direct number is (208) 685-9711 for more information, if needed.

Sincerely,
Petroglyph Operating Company, Inc.

Nicole Colby
Manager, Land & Regulatory Compliance

U2 Entered

Date 10/2/16

Initial JB

	GREEN	BLUE	CBI
TAB		2	

PETROGLYPH OPERATING COMPANY, INC.



September 21, 2016

Don Breffle
Mail Code: 8ENF-UFO
US EPA Region 8
1595 Wyncoop Street
Denver, CO 80202-1129

RE: Underground Injection Control (UIC)
Notice of Violation
Loss of Mechanical Integrity
EPA Permit #UT2736-04327
Well No. Ute Tribal 05-16
Antelope Creek Oil Field
Duchesne County, Utah

Mr. Breffle:

Please be advised that on August 7, 2016, Petroglyph Operating lost Mechanical Integrity on the Ute Tribal 05-16 Injection Well. Please find enclosed a Mechanical Integrity Test indicating resolution.

From our analysis, it appears the by-pass O-ring failed. Petroglyph Operating staff:

- Replaced Pkr, tested all tbg to 3500psi BHP, with rig MIT test to 2000psi.

My direct number is (208) 685-9711 for more information, if needed.

Sincerely,
Petroglyph Operating Company, Inc.

Nicole Colby
Manager, Land & Regulatory Compliance

Entered
Date 10/3/16
Initial JB

	GREEN	BLUE	CBI
TAB		2	

PETROGLYPH OPERATING COMPANY, INC.

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 9, 20, 16
Test conducted by: CHAD STEVENSON
Others present: _____

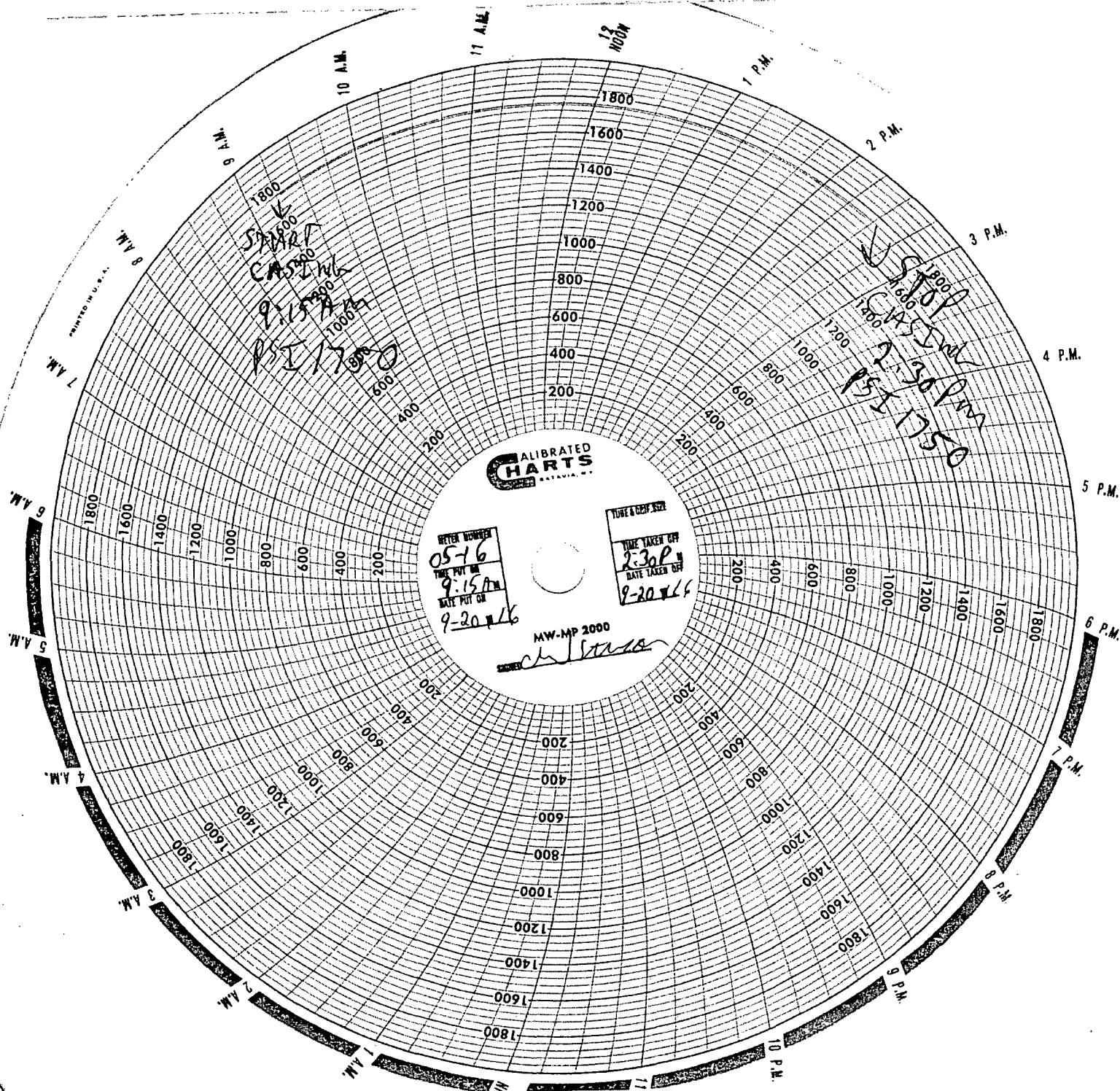
Well Name: <u>05-16</u>	Type: ER SWD	Status: AC TA UC
Field: <u>ANTELOPE CREEK</u>		
Location: <u>05-16</u> Sec: _____ T _____ N/S R _____ E/W County: <u>DUCHESENE</u> State: <u>UT</u>		
Operator: <u>PETROGLYPH ENERGY</u>		
Last MIT: <u>1</u> / <u>1</u>		Maximum Allowable Pressure: _____ PSIG

Regularly scheduled test? ☐ Yes ☐ No
Initial test for permit? ☐ Yes ☐ No
Test after well rework? ☒ Yes ☐ No

Well injecting during test? If Yes, rate: _____ bpd
Pre-test annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE RECORD		
Initial Pressure	700 psig	psig	psig
End of test pressure	700 psig	psig	psig
CASING / TUBING ANNULUS	PRESSURE RECORD		
0 minutes	1750 psig	psig	psig
5 minutes	1750 psig	psig	psig
10 minutes	1750 psig	psig	psig
15 minutes	1750 psig	psig	psig
20 minutes	1750 psig	psig	psig
25 minutes	1750 psig	psig	psig
30 minutes	1750 psig	psig	psig
5 Hours minutes	1750 psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? If Yes, _____ psig.





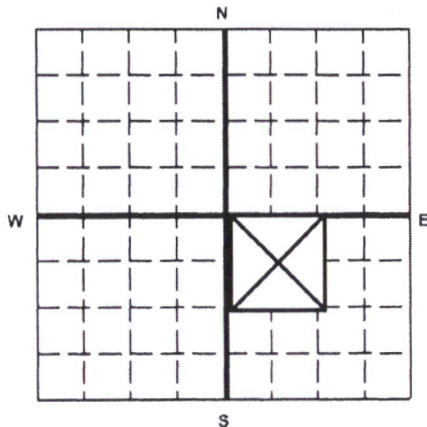
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Petroglyph Operating Company, Inc. 2258
P.O. Box 7608
Boise, Idaho 83709

Name and Address of Surface Owner
Ute Indian Tribe
P.O. Box 70
Ft. Duchesne, Utah 84026

Locate Well and Outline Unit on
Section Plat - 640 Acres



State Utah County Duchesne Permit Number UT2736-04503

Surface Location Description

1/4 of 1/4 of NW 1/4 of SE 1/4 of Section 16 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 1728 ft. from (N/S) S Line of quarter section
and 1881 ft. from (E/W) E Line of quarter section.

WELL ACTIVITY

- ☐ Brine Disposal
☒ Enhanced Recovery
☐ Hydrocarbon Storage

TYPE OF PERMIT

- ☐ Individual
☒ Area

Number of Wells 111

Lease Name Ute Indian Tribe

Well Number UTE TRIBAL 16-10

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	14	1601	1609	0		0	0
February	14	1599	1606	0		0	0
March	14	1812	1960	756		0	0
April	14	1975	2002	827		0	0
May	14	1965	1966	613		0	0
June	14	1954	1975	463		0	0
July	14	1959	2003	435		0	0
August	14	1975	1990	482		0	0
September	14	1959	2000	423		0	0
October	14	1973	1985	424		0	0
November	14	1974	1988	300		0	0
December	14	1952	2010	198		0	0

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Chad Stevenson, Water Facilities Supervisor

Signature

Date Signed

2/10/2015

U2 Entered

Date

2/27/15

Initial

GW

	GREEN	BLUE	CBI
TAB		2	

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

Units of Measurement: Standard

multi-chem[®]

A HALLIBURTON SERVICE

Water Analysis Report

Production Company: PETROGLYPH OPERATING CO INC - EBUS

Well Name: UTE TRIBAL 16-10 INJ, DUCHESNE

Sample Point: WELLHEAD

Sample Date: 1/7/2015

Sample ID: WA-297505

Sales Rep: James Patry

Lab Tech: Gary Winegar

Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/14/2015	Cations	mg/L	Anions	mg/L
System Temperature 1 (°F):	160	Sodium (Na):	2015.55	Chloride (Cl):	3000.00
System Pressure 1 (psig):	1300	Potassium (K):	29.81	Sulfate (SO ₄):	201.00
System Temperature 2 (°F):	80	Magnesium (Mg):	38.79	Bicarbonate (HCO ₃):	1830.00
System Pressure 2 (psig):	15	Calcium (Ca):	63.50	Carbonate (CO ₃):	
Calculated Density (g/ml):	1.0021	Strontium (Sr):	4.99	Acetic Acid (CH ₃ COO)	
pH:	8.00	Barium (Ba):	2.78	Propionic Acid (C ₂ H ₅ COO)	
Calculated TDS (mg/L):	7209.07	Iron (Fe):	0.50	Butanoic Acid (C ₃ H ₇ COO)	
CO ₂ in Gas (%):		Zinc (Zn):	0.07	Isobutyric Acid ((CH ₃) ₂ CHCOO)	
Dissolved CO ₂ (mg/L):	5.00	Lead (Pb):	0.04	Fluoride (F):	
H ₂ S in Gas (%):		Ammonia NH ₃ :		Bromine (Br):	
H ₂ S in Water (mg/L):	20.00	Manganese (Mn):	0.07	Silica (SiO ₂):	21.97

Notes:

B=4.63 Al=.01 Li=1.0

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO ₄ ·2H ₂ O		Celestite SrSO ₄		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
80.00	14.00	1.32	46.75	1.53	1.61	2.90	0.28	1.13	0.34	0.00	0.00	0.00	0.00	0.00	0.00	10.14	0.04
88.00	157.00	1.29	45.76	1.45	1.60	2.79	0.28	1.13	0.34	0.00	0.00	0.00	0.00	0.00	0.00	9.92	0.04
97.00	300.00	1.32	46.31	1.37	1.58	2.74	0.28	1.18	0.34	0.00	0.00	0.00	0.00	0.00	0.00	9.77	0.04
106.00	443.00	1.34	46.89	1.30	1.57	2.70	0.28	1.24	0.34	0.00	0.00	0.00	0.00	0.00	0.00	9.63	0.04
115.00	585.00	1.37	47.47	1.24	1.56	2.66	0.28	1.29	0.34	0.00	0.00	0.00	0.00	0.00	0.00	9.49	0.04
124.00	728.00	1.40	48.06	1.18	1.55	2.64	0.28	1.34	0.35	0.00	0.00	0.00	0.00	0.00	0.00	9.37	0.04
133.00	871.00	1.43	48.65	1.13	1.53	2.62	0.28	1.40	0.35	0.00	0.00	0.00	0.00	0.00	0.00	9.25	0.04
142.00	1014.00	1.47	49.22	1.08	1.52	2.61	0.28	1.45	0.35	0.00	0.00	0.00	0.00	0.00	0.00	9.15	0.04
151.00	1157.00	1.50	49.79	1.04	1.50	2.60	0.28	1.50	0.35	0.00	0.00	0.00	0.00	0.00	0.00	9.05	0.04
160.00	1300.00	1.54	50.32	1.00	1.49	2.61	0.28	1.55	0.35	0.00	0.00	0.00	0.00	0.00	0.00	8.95	0.04

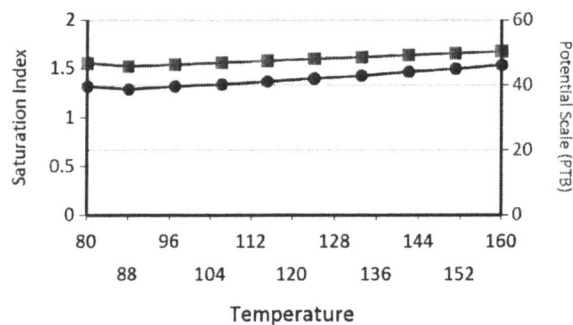
		Hemihydrate CaSO ₄ ·0.5H ₂ O		Anhydrate CaSO ₄		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
80.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.17	0.02	0.00	0.00	0.00	0.00	3.02	0.35
88.00	157.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.84	0.02	0.00	0.00	0.00	0.00	2.96	0.35
97.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.58	0.02	0.36	2.32	0.00	0.00	3.22	0.35
106.00	443.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.34	0.02	0.79	4.98	0.00	0.00	3.49	0.36
115.00	585.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.11	0.02	1.23	7.73	0.08	0.66	3.78	0.37
124.00	728.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.01	10.89	0.02	1.67	10.53	0.33	2.17	4.08	0.37
133.00	871.00	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.02	10.69	0.02	2.12	13.33	0.58	3.67	4.38	0.38
142.00	1014.00	0.00	0.00	0.00	0.00	0.00	0.00	0.31	0.02	10.50	0.02	2.57	16.05	0.84	5.15	4.70	0.38
151.00	1157.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.03	10.32	0.02	3.03	18.57	1.10	6.56	5.02	0.38
160.00	1300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.51	0.03	10.15	0.02	3.48	20.80	1.36	7.87	5.34	0.38

Water Analysis Report

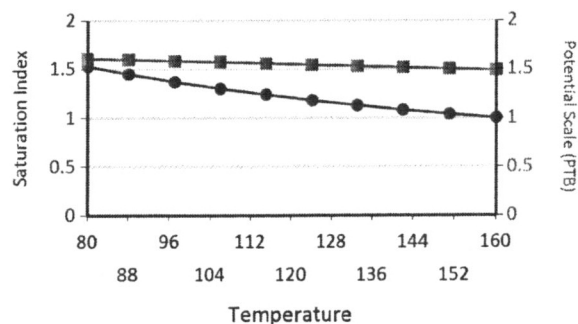
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Lead Sulfide Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Lead Sulfide Mg Silicate Ca Mg Silicate Fe Silicate

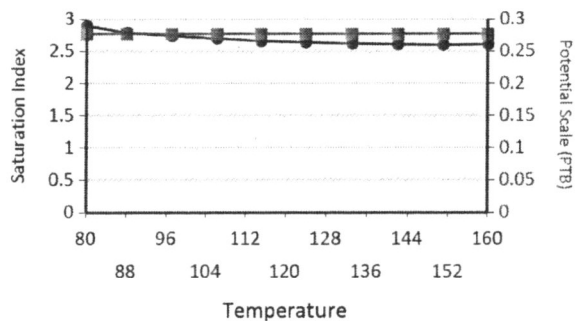
Calcium Carbonate



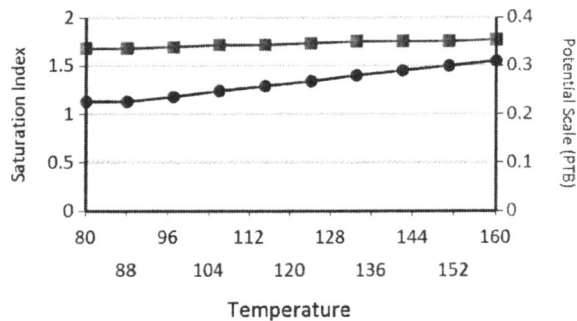
Barium Sulfate



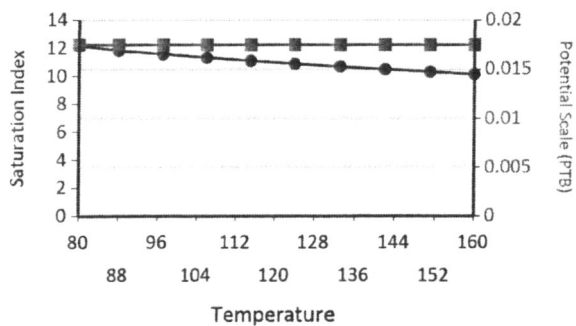
Iron Sulfide



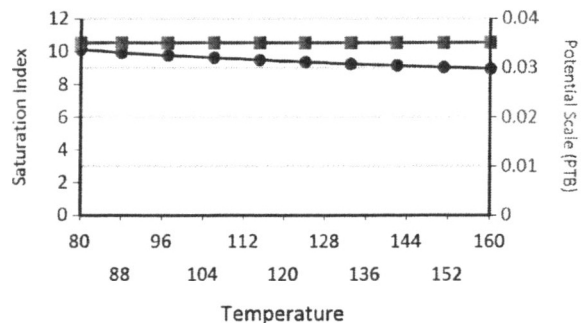
Iron Carbonate



Lead Sulfide

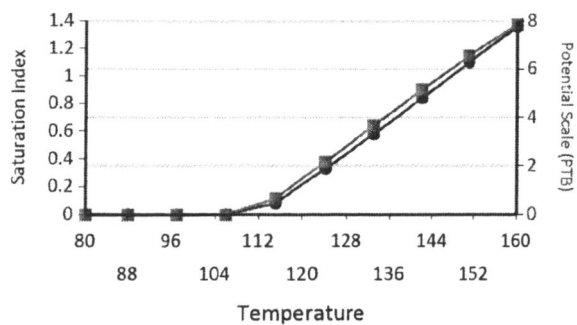


Zinc Sulfide

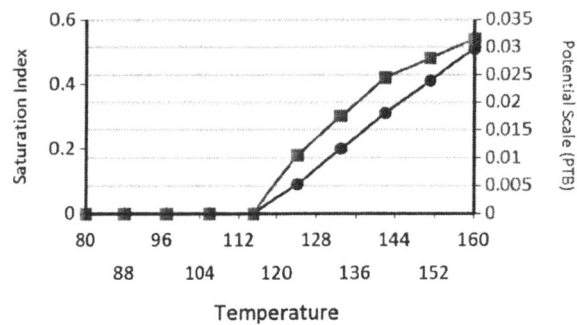


Water Analysis Report

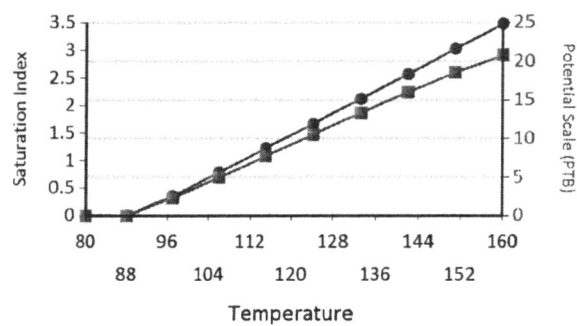
Ca Mg Silicate



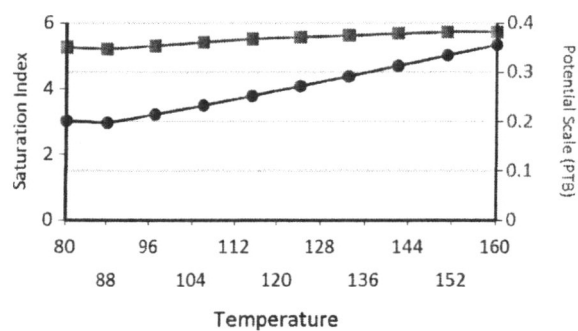
Zinc Carbonate



Mg Silicate



Fe Silicate



RECEIVED

NOV 24 2015

Office of Enforcement, Compliance
and Environmental Justice (UFO)

November 17, 2015

Gary Wang
Mail Code: 8ENF-UFO
US EPA Region 8
1595 Wyncoop Street
Denver, CO 80202-1129

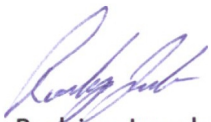
RE: EPA AREA PERMIT NO. UT2736-04503
Mechanical Integrity Test
Standard Five year retesting for Ute Tribal 16-10

Mr. Breffle:

The enclosed Mechanical Integrity Test was performed on the above referenced well on November 9, 2015. This MIT was performed because the well was due for the regular five year Mechanical Integrity Test.

If you need any more information please call at (435) 722-5302.

Sincerely,
Petroglyph Operating Co., Inc.



Rodrigo Jurado
Regulatory Compliance Specialist

Encl: MIT for the Ute Tribal 16-10

	GREEN	BLUE	GBI
TAB		2	

U2 Entered

Date 12/4/15

Initial DB

Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: _____ Date: 11/19/15
Test conducted by: CHAD STEVENSON
Others present: _____

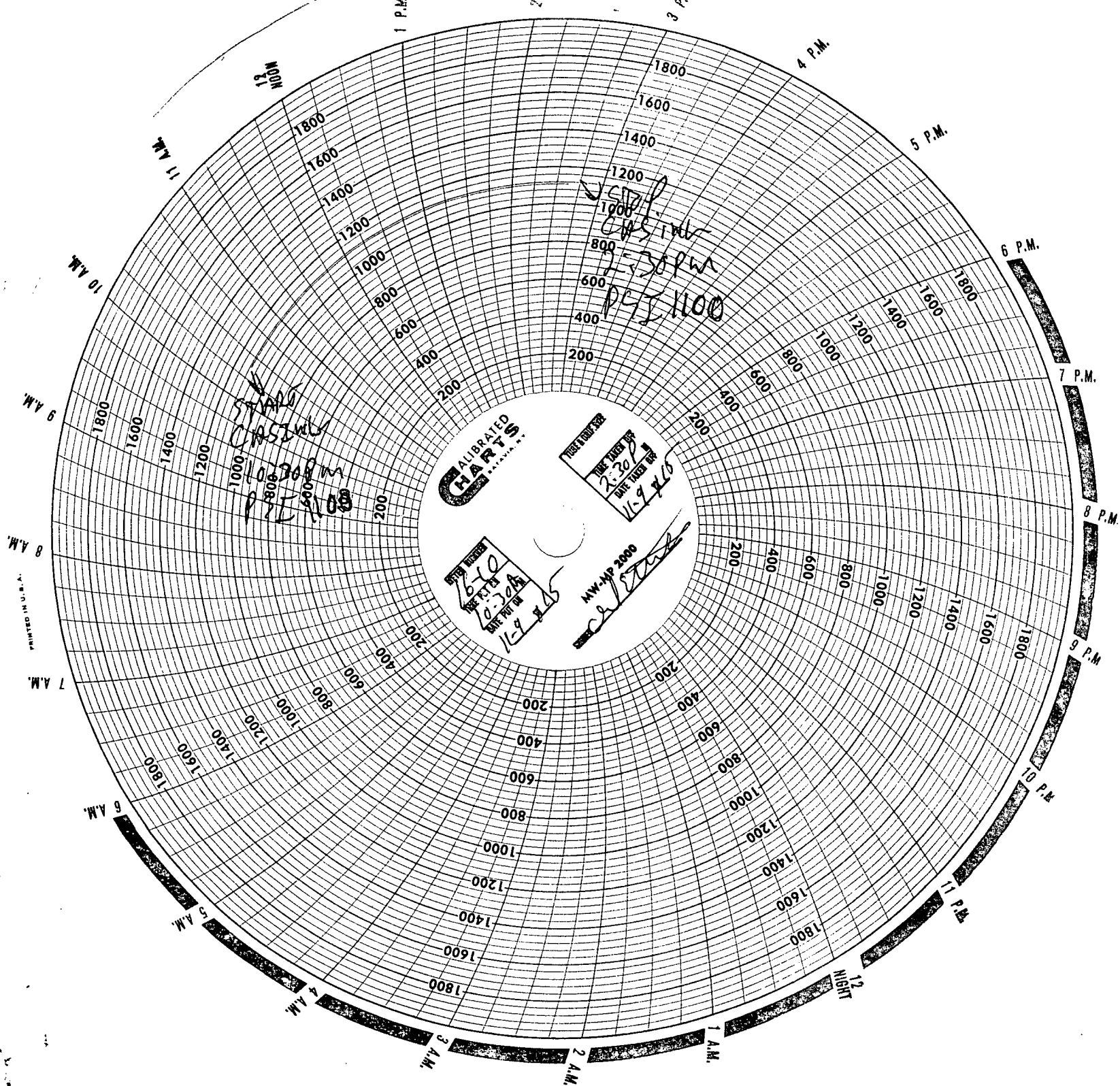
Well Name: <u>16-10</u>	Type: ER SWD	Status: AC TA UC
Field: <u>ANTelope Creek</u>		
Location: <u>16-10</u> Sec: _____ T _____ N/S R _____ E/W County: <u>DALLAS</u> State: <u>TX</u>		
Operator: <u>PETROLEUM ENERGY</u>		
Last MIT: _____		Maximum Allowable Pressure: _____ PSIG

Regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☐ No
Test after well rework? ☐ Yes ☐ No

Well injecting during test? If Yes, rate: 12 bpd
Pre-test annulus pressure: _____ psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING		PRESSURE RECORD		
Initial Pressure	<u>1957</u>	psig	psig	psig
End of test pressure	<u>1957</u>	psig	psig	psig
CASING / TUBING ANNULUS		PRESSURE RECORD		
0 minutes	<u>1100</u>	psig	psig	psig
5 minutes	<u>1100</u>	psig	psig	psig
10 minutes	<u>1100</u>	psig	psig	psig
15 minutes	<u>1100</u>	psig	psig	psig
20 minutes	<u>1100</u>	psig	psig	psig
25 minutes	<u>1100</u>	psig	psig	psig
30 minutes	<u>1100</u>	psig	psig	psig
<u>4 Hours</u> minutes	<u>1100</u>	psig	psig	psig
_____ minutes	_____	psig	psig	psig
RESULT	[] Pass [] Fail	[] Pass [] Fail	[] Pass [] Fail	[] Pass [] Fail

Does the annulus pressure build back up after the test? If Yes, _____ psig.





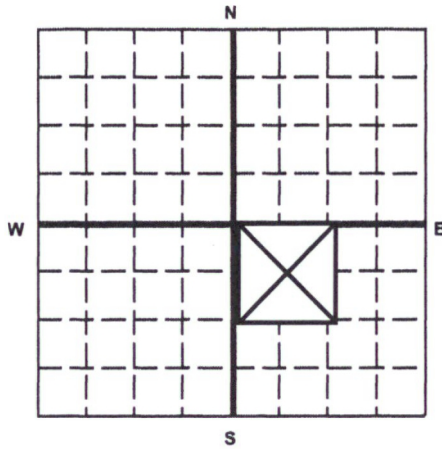
United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee
Petroglyph Operating Company, Inc. 2258
P.O. Box 7608
Boise, Idaho 83709

Name and Address of Surface Owner
Ute Indian Tribe
P.O. Box 70
Ft. Duchesne, Utah 84026

Locate Well and Outline Unit on
Section Plat - 640 Acres



State Utah County Duchesne Permit Number UT2736-04503

Surface Location Description

1/4 of 1/4 of NW 1/4 of SE 1/4 of Section 16 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 1728 ft. from (N/S) S Line of quarter section
and 1881 ft. from (E/W) E Line of quarter section.

WELL ACTIVITY

- ☐ Brine Disposal
☒ Enhanced Recovery
☐ Hydrocarbon Storage

TYPE OF PERMIT

- ☐ Individual
☒ Area

Number of Wells 111

Lease Name Ute Indian Tribe

Well Number UTE TRIBAL 16-10

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING -- CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	13	1900	1968	197		0	0
February	13	1951	1988	403		0	0
March	13	1822	1915	84		0	0
April	13	1720	1742	0		0	0
May	13	1688	1703	0		0	0
June	13	1675	1680	0		0	0
July	13	1664	1666	0		0	0
August	13	1644	1652	0		0	0
September	13	1629	1639	0		0	0
October	13	1624	1624	0		0	0
November	13	1623	1622	0		0	0
December	13	1607	1618	0		0	0

Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

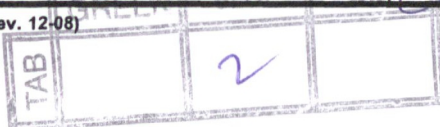
Chad Stevenson, Water Facilities Supervisor

Signature

[Handwritten Signature]

Date Signed

2/11/2014



Date 3/10/14
Initial CS

Units of Measurement: Standard

Water Analysis Report

Production Company: PETROGLYPH ENERGY INC

Well Name: UTE TRIBAL 16-10 INJ

Sample Point: Wellhead

Sample Date: 1/8/2014

Sample ID: WA-263377

Sales Rep: James Patry

Lab Tech: Gary Winegar

Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations	mg/L	Anions	mg/L
Test Date:	1/15/2014	Sodium (Na):	1435.00	Chloride (Cl):	3000.00
System Temperature 1 (°F):	180	Potassium (K):	19.00	Sulfate (SO ₄):	0.00
System Pressure 1 (psig):	1300	Magnesium (Mg):	31.00	Bicarbonate (HCO ₃):	1537.20
System Temperature 2 (°F):	60	Calcium (Ca):	27.00	Carbonate (CO ₃):	
System Pressure 2 (psig):	15	Strontium (Sr):	3.00	Acetic Acid (CH ₃ COO)	
Calculated Density (g/ml):	1.001	Barium (Ba):	7.00	Propionic Acid (C ₂ H ₅ COO)	
pH:	9.00	Iron (Fe):	1.00	Butanoic Acid (C ₃ H ₇ COO)	
Calculated TDS (mg/L):	6071.25	Zinc (Zn):	0.00	Isobutyric Acid ((CH ₃) ₂ CHCOO)	
CO ₂ in Gas (%):		Lead (Pb):	0.00	Fluoride (F):	
Dissolved CO ₂ (mg/L):	0.00	Ammonia NH ₃ :		Bromine (Br):	
H ₂ S in Gas (%):		Manganese (Mn):	0.35	Silica (SiO ₂):	10.70
H ₂ S in Water (mg/L):	10.00				

Notes:

B=3.2 Al=0 Li=.65

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO ₄ ·2H ₂ O		Celestite SrSO ₄		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
60.00	14.00	1.77	23.10	0.00	0.00	4.02	0.55	2.07	0.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
73.00	157.00	1.79	23.11	0.00	0.00	3.89	0.55	2.14	0.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
86.00	300.00	1.81	23.14	0.00	0.00	3.77	0.55	2.21	0.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	443.00	1.83	23.16	0.00	0.00	3.68	0.55	2.28	0.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113.00	585.00	1.86	23.19	0.00	0.00	3.61	0.55	2.35	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
126.00	728.00	1.89	23.23	0.00	0.00	3.55	0.55	2.41	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
140.00	871.00	1.93	23.26	0.00	0.00	3.51	0.55	2.48	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
153.00	1014.00	1.97	23.29	0.00	0.00	3.49	0.55	2.54	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
166.00	1157.00	2.02	23.33	0.00	0.00	3.47	0.55	2.61	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
180.00	1300.00	2.07	23.36	0.00	0.00	3.47	0.55	2.66	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

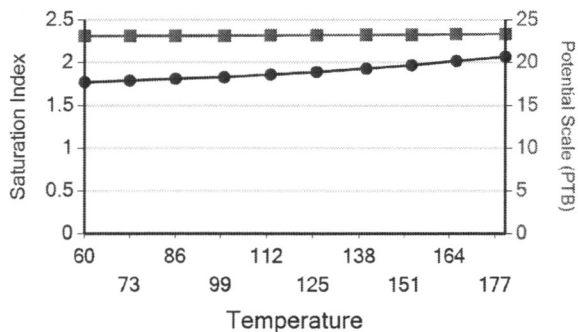
Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO ₄ •0.5H ₂ O		Anhydrate CaSO ₄		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
60.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.02	12.69	1.72	5.68	8.43	0.78
73.00	157.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.52	12.81	1.96	5.94	8.66	0.78
86.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.03	12.89	2.22	6.16	8.92	0.78
100.00	443.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.56	12.93	2.49	6.33	9.21	0.78
113.00	585.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.10	12.95	2.77	6.46	9.53	0.78
126.00	728.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.64	12.96	3.06	6.55	9.85	0.78
140.00	871.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.18	12.97	3.35	6.61	10.19	0.78
153.00	1014.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.72	12.97	3.64	6.66	10.54	0.78
166.00	1157.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.25	12.97	3.94	6.69	10.89	0.78
180.00	1300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.77	12.97	4.22	6.71	11.24	0.78

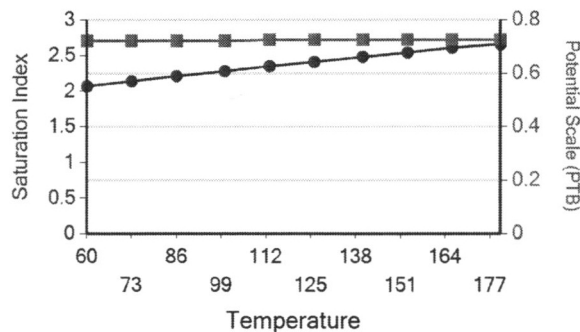
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Iron Sulfide Iron Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Iron Sulfide Iron Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

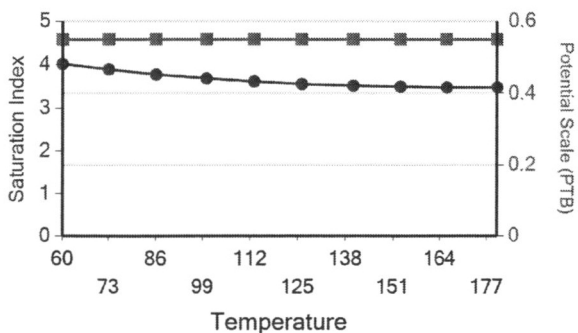
Calcium Carbonate



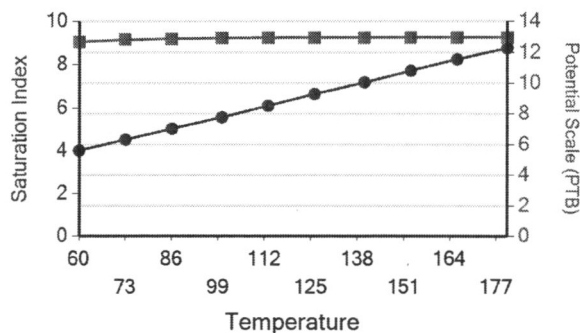
Iron Carbonate



Iron Sulfide

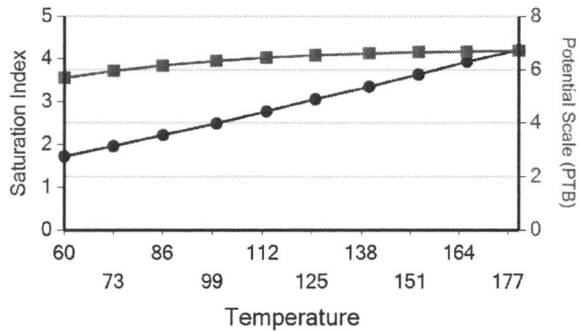


Mg Silicate

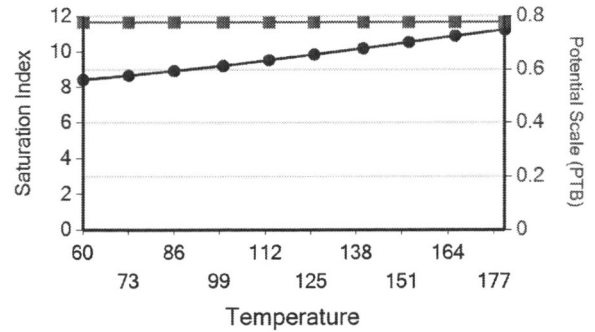


Water Analysis Report

Ca Mg Silicate



Fe Silicate





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466

FEB 26 2001

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Micheal Safford
Operations Coordinator
Petroglyph Operating Company, Inc.
P.O. Box 607
Roosevelt, UT 84066

Re: AUTHORIZATION TO COMMENCE INJECTION
Ute Tribal #16-10 (UT04503)
Antelope Creek Field
EPA AREA PERMIT UT2736-00000
Duchesne County, Utah

Dear Mr. Safford:

Thank you for submitting information pertaining to Ute Tribal #16-10 to the Environmental Protection Agency (EPA) Region VIII Ground Water Program. Requirements of UIC Area Permit UT2736-00000 Part II Sections (C) (2) "Prior To Commencing Injection" required submittal of the following information:

1. Well Rework Record (EPA Form 7520-12) with after conversion well schematic; and
2. the well has successfully completed and passed a Mechanical Integrity Test (MIT), with pressure chart demonstrating Part I (internal) mechanical integrity; and
3. a pore pressure survey has been determined of the injection zones.

The conversion plan for this production well has been reviewed, and found satisfactory. EPA analysis of the cement bond log (CBL) for this well identified a minimum interval of adequate cement above, within and below the confining zone (3980' to 4103'), pursuant to Region VIII Ground Water Section Guidance No. 34. Therefore, it is determinant that the annulus cement in the Ute Tribal #16-10 provides an effective barrier to upper movement of fluids through vertical channels adjacent to the wellbore.



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UNITED STATES ENVIRONMENTAL P

REGION 8
999 18TH STREET - SUITE
DENVER, CO 80202-24

FEB 26 2001

Scan under
UT 20736 - 04503
220 Authorization to
Inject - Final 2/26/2001

Ref: 8P-W-GW

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All required information has been submitted, and has been reviewed and approved by the EPA. Petroglyph has complied with all pertinent conditions of UIC Area Permit UT2736-00000 Part II Section (C)(2). Therefore, effective upon your receipt of this letter, Administrative approval hereby is granted for injection into the Ute Tribal #16-10 under the conditions of UIC Area Permit UT2736-00000. The Director has determined that the maximum surface injection pressure for the Ute Tribal #16-10 shall not exceed 2030 psig. per UIC Permit Authorization for Conversion of Additional Well to Permit UT2736-00000, dated March 16, 1999.

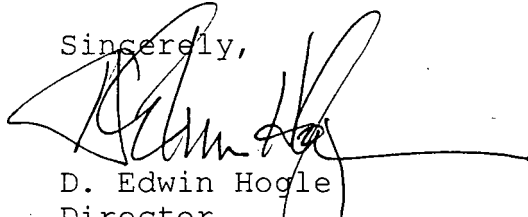
Please be reminded that it is the responsibility of the permittee to be aware of, and to comply with, all conditions of the Permit. Effective upon receipt of this letter, EPA administration of this well is transferred to Mr. Al Craver, Compliance Officer in the Office of Enforcement, Compliance, and Environmental Justice Technical Enforcement Program, who is your point of contact for routine compliance matters and reports.

Please send all reporting forms and other required correspondence to Mr. Craver at the address listed below, referencing **EPA WELL ID: UT04503** on all reports and correspondence.

Mr. Al Craver,
Technical Enforcement Program, Mail Code 8ENF-T
U.S. Environmental Protection Agency
999 18th Street, Suite 300
Denver, Colorado, USA, 80202-2466

If you have any questions concerning this authorization or the Permit, please contact Mr. Paul Osborne of my staff at 303.312.6125 or Mr. Craver at 303.312.7821.

Sincerely,



D. Edwin Hogle
Director
Ground Water Program

cc: Mr. Ronald McCook, Chairman
Uintah & Ouray Business Committee
Ute Indian Tribe

Ms. Elaine Willie, Environmental Director
Ute Indian Tribe

Mr. Norman Cambridge
BIA - Uintah & Ouray Agency

Mr. Gil Hunt
State of Utah Natural Resources
Division of Oil, Gas, and Mining

Mr. Jerry Kenczka
BLM - Vernal District Office

for fees.
UTE TRIBAL #16-10
UT2736-04503
(#39400)

2/27/01 Certified mail to Micheal Safford
Petroglyph Operating Co., Inc.
Mailed together;
Original green card - (3939C)
1. UTE TRIBAL #16-4 (UT2736-04551)

2. UTE TRIBAL #16-10 (UT2736-04503)
(39400)

PS Form 3800, April 1995

2 159 952 303
US Postal Service 2/27/01 CW 3939C -
Receipt for Certified Mail 39400
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to
Mr. Micheal Safford
Operations Coordinator
Petroglyph Operating Co., Inc.
P.O. BOX 607
Roosevelt, UT 84066

Certified Fee **ORIGINAL GREEN CARD**
Special Delivery Fee **UTE TRIBAL #16-4**
Restricted Delivery Fee **(UT2736-04551)**
Return Receipt Showing to Whom & Date Delivered **(3939C)**
Return Receipt Showing to Whom, Date, & Addressee's Address
TOTAL Postage & Fees \$
Postmark or Date

2/27/01 CW 3939C- 39400 (UTE TRIBAL #16-04) (UT2736-04551)
SENDER:
• Complete items 1 and/or 2 for additional services.
• Complete items 3, and 4a & b.
• Print your name and address on the reverse of this form so that we can return this card to you.
• Attach this form to the front of the mailpiece, or on the back if space does not permit.
• Write "Return Receipt Requested" on the mailpiece below the article number.
• The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:
Mr. Micheal Safford
Operations Coordinator
Petroglyph Operating Co., Inc.
P.O. BOX 607
Roosevelt, UT 84066

4a. Article Number
159 952 303

4b. Service Type
☐ Registered ☐ Insured
☒ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
3/2/21

8. Addressee's Address (Only if requested and fee is paid)
(Fred L.)
MAR 7 2001

5. Signature (Addressee)
6. Signature (Agent)

Is your RETURN ADDRESS completed on the reverse side?

PS Form 3811, December 1991 H *U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt

Z 159 952 303

US Postal Service 2/27/01 CW 3939C -
Receipt for Certified Mail 3940C

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
Mr. Micheal Safford	
Street & Number	
Operations Coordinator	
F Petroglyph Operating Co., Inc.	
P.O. BOX 607	
F Roosevelt, UT 84066	
Certified Fee	ORIGINAL GREEN CARD
Special Delivery Fee	UTE TRIBAL #16-4
Restricted Delivery Fee	(UT2736-04551)
Return Receipt Showing to Whom & Date Delivered	(3939C)
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466

FEB 26 2001

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Micheal Safford
Operations Coordinator
Petroglyph Operating Company, Inc.
P.O. Box 607
Roosevelt, UT 84066

Re: AUTHORIZATION TO COMMENCE INJECTION
Ute Tribal #16-10 (UT04503)
Antelope Creek Field
EPA AREA PERMIT UT2736-00000
Duchesne County, Utah

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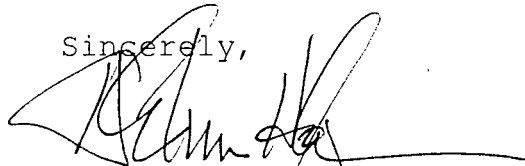
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Technical Enforcement Program, Mail Code 8ENF-T
U.S. Environmental Protection Agency
999 18th Street, Suite 300
Denver, Colorado, USA, 80202-2466

If you have any questions concerning this authorization or the Permit, please contact Mr. Paul Osborne of my staff at 303.312.6125 or Mr. Craver at 303.312.7821.

Sincerely,

A handwritten signature in black ink, appearing to read 'D. Edwin Hogle', with a long horizontal flourish extending to the right.

D. Edwin Hogle
Director
Ground Water Program

cc: Mr. Ronald McCook, Chairman
Uintah & Ouray Business Committee
Ute Indian Tribe

Ms. Elaine Willie, Environmental Director
Ute Indian Tribe

Mr. Norman Cambridge
BIA - Uintah & Ouray Agency

Mr. Gil Hunt
State of Utah Natural Resources
Division of Oil, Gas, and Mining

Mr. Jerry Kenczka
BLM - Vernal District Office



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466

FEB 26 2001

CONCURRENCE COPY

Ref: 8P-W-GW

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Operations Coordinator
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Concur

CEW
2/20/01

2/21/01

mailed
2/27/01
2/26/01 & 2/27/01

2/26/01



Printed on Recycled Paper

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U.S. Environmental Protection Agency
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Denver, Colorado, USA, 80202-2466

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Director
Ground Water Program

cc: Mr. Ronald McCook, Chairman
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Ms. Elaine Willie, Environmental Director
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Mr. Jerry Kenczka
BLM - Vernal District Office